



How to switch off high voltage DC current without using semiconductors

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Content

- Introduction into HVDC
- How to switch off high voltage AC & DC

- Passive oscillation scheme for DC switching

- Arc characterization
- Results: axial voltage distribution

What is high voltage DC transmission?

- $> 100'000$ Volt (up to +/- 800kV)
- $> 1'000$ A nominal current (up to 5kA)
- 100 MW to 8 GW transmission capacity
- (typical load of switzerland: 8GW)



[\[technologyreview.com\]](http://technologyreview.com)

High Voltage DC Links offer advantages over High Voltage AC

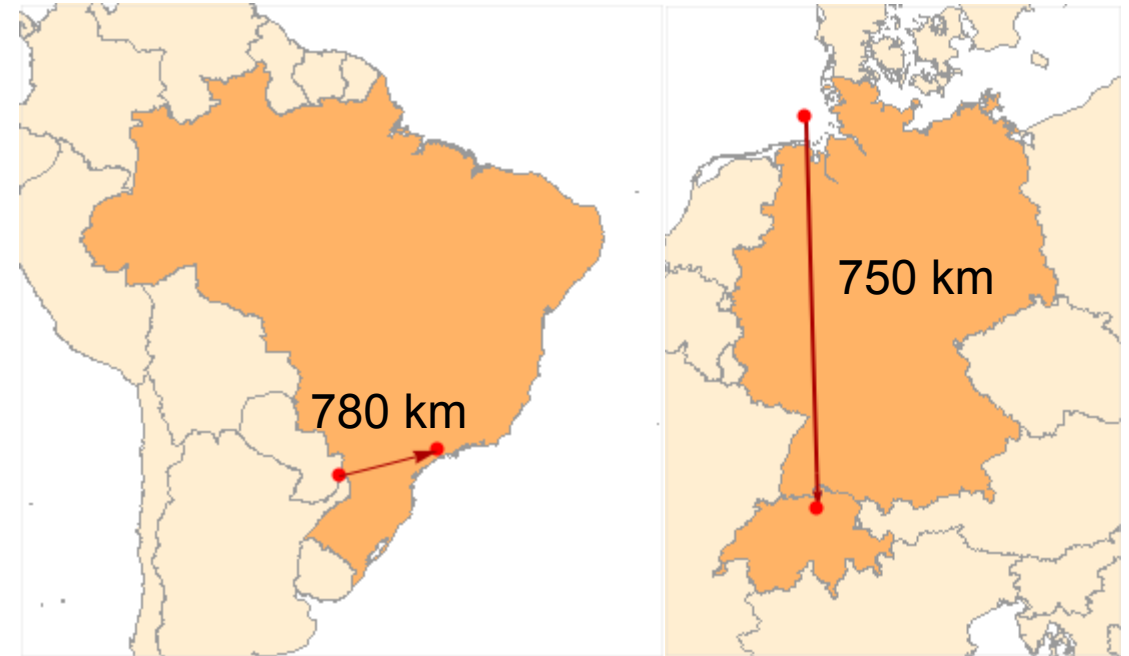
1. Power flow control
2. Lower losses over >1000km Overhead lines (and >50km cable)
3. Possibility to connect un-synchronized networks, even different frequencies.

Since the 1960s HVDC links are used where they are useful

- Itaipu → unsynchronized network, long distance (780 km)
- China → many of them, most long distance (>2000km)
- Europe/Russia/North (NOR/DEN/SWE/UK...?) unsynchronized & subsea
- DE/CZ back to back coupling

Itaipu – São Paulo is similar to Helgoland – Switzerland

- Large generation capacity (several GW)
- Loads far away (>500km)
- HVDC helps control power flow and lower the losses



[Wolframalpha.com]

Itaipu (Paraguay/Brazil)

- 700 MW each generator
- $700\text{m}^3/\text{s}$ each turbine
- 9x @ 60Hz (BRA)
- 9x @ 50Hz (PAR)



[atomicoasters.com]

[[Engineers Journal](#)]

Itaipu Powerplant Numbers (Paraguay/Brazil)

- Limmat (Zürisee): $70 \text{ m}^3 / \text{s}$
- Rheinfall: $600 \text{ m}^3 / \text{s}$
- 1 Penstock Itaipu: $700 \text{ m}^3 / \text{s}$
- Rhein (Basel): $1000 \text{ m}^3 / \text{s}$
- Iguaçu falls: $1500 \text{ m}^3 / \text{s}$

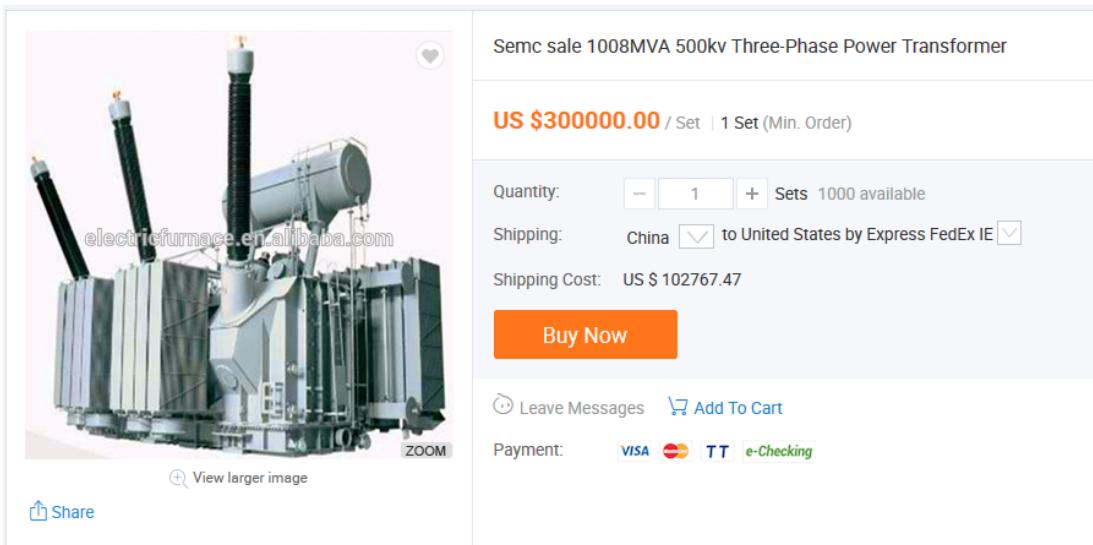
- At Itaipu, there are 18 penstocks, 700MW each, 100m head, 90 TWh / year

- HVDC: 2 systems, each +/-600kV, 2x3GW from Paraguay side to São Paulo

HVDC also has drawbacks compared with HVAC

- Transformers are not working with DC
- Converter Stations are huge, expensive and lossy
- Meshed Grids require breakers, which are huge, expensive and lossy

HVDC also has drawbacks compared with HVAC



Semc sale 1008MVA 500kv Three-Phase Power Transformer

US \$300000.00 / Set | 1 Set (Min. Order)

Quantity: Sets 1000 available

Shipping: China

Shipping Cost: US \$ 102767.47

[Buy Now](#)

[Leave Messages](#) [Add To Cart](#)

Payment: [VISA](#) [MasterCard](#) [TT](#) [e-Checking](#)

[alibaba.com]

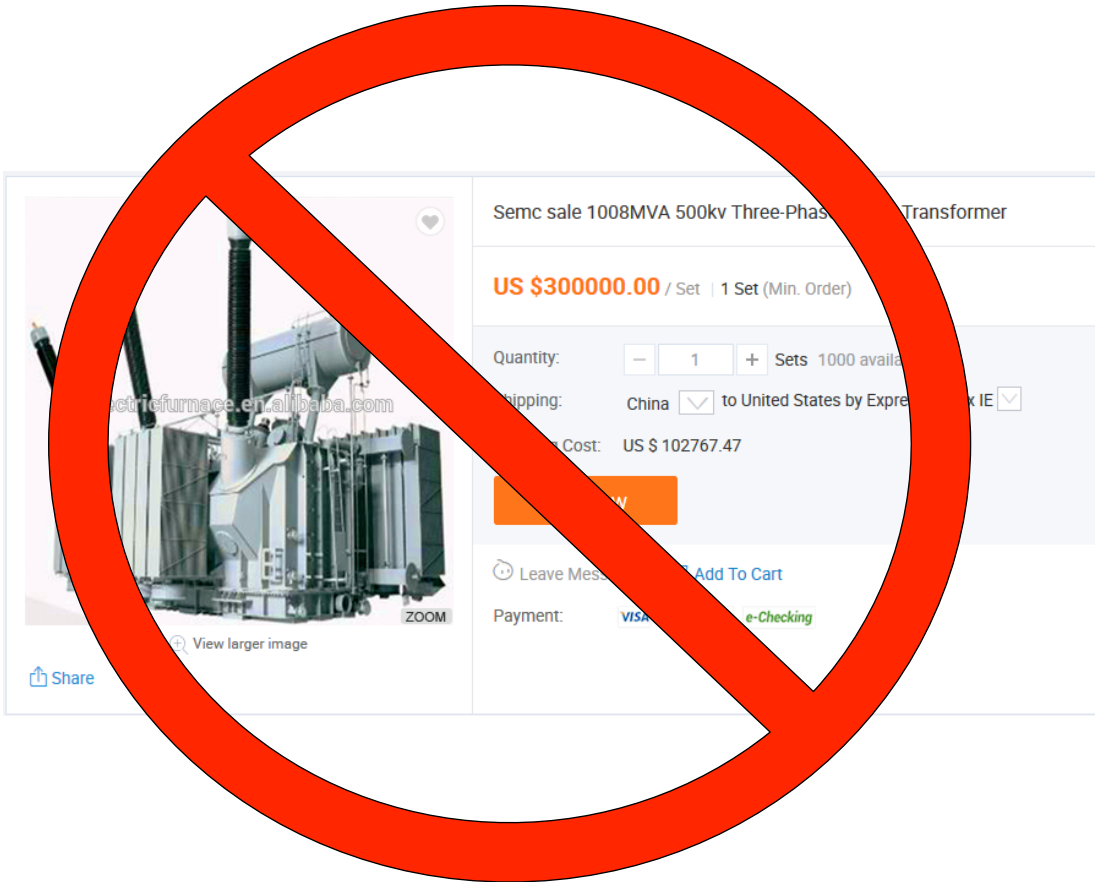
Transformers: 1M\$?



[Wikimedia.org]

AC/DC converter: 100M\$?

HVDC also has drawbacks compared with HVAC



Transformers: 1M\$?



AC/DC converter: 100M\$?

[ABB.com]

Switchgear is required for grids



[ABB.com]

3-phase AC-breaker 10'000\$

Switchgear is required for grids



3-phase AC-breaker 10'000\$



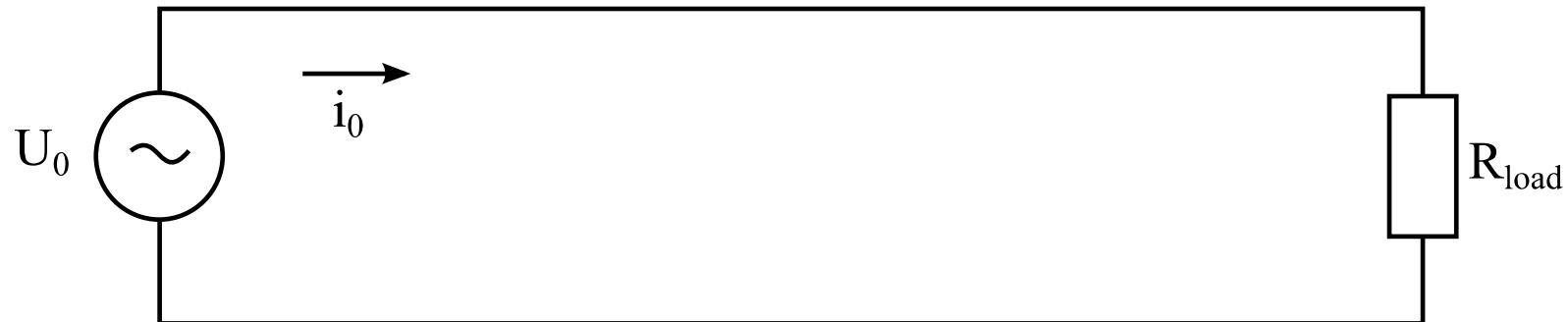
DC-breaker: basically half a converter

Switching 101

AC switching means: wait for next current zero crossing and „just“ stop conducting.

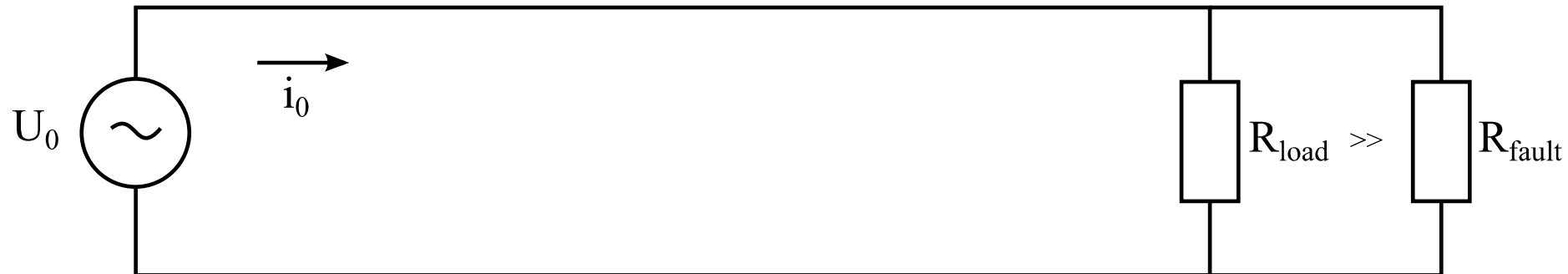
DC switching means: actively push current to zero

Switching (fault) currents in AC



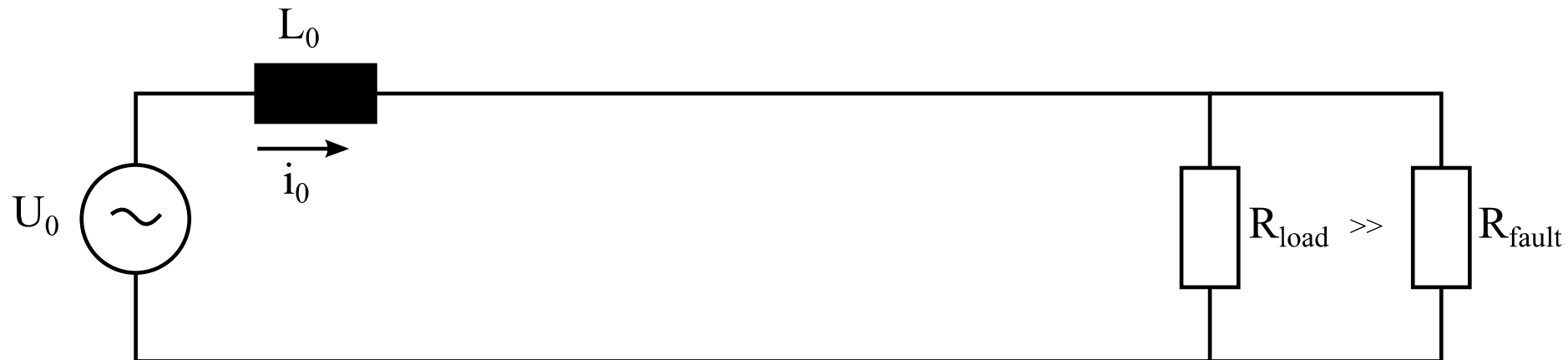
[own work]

Switching (fault) currents in AC



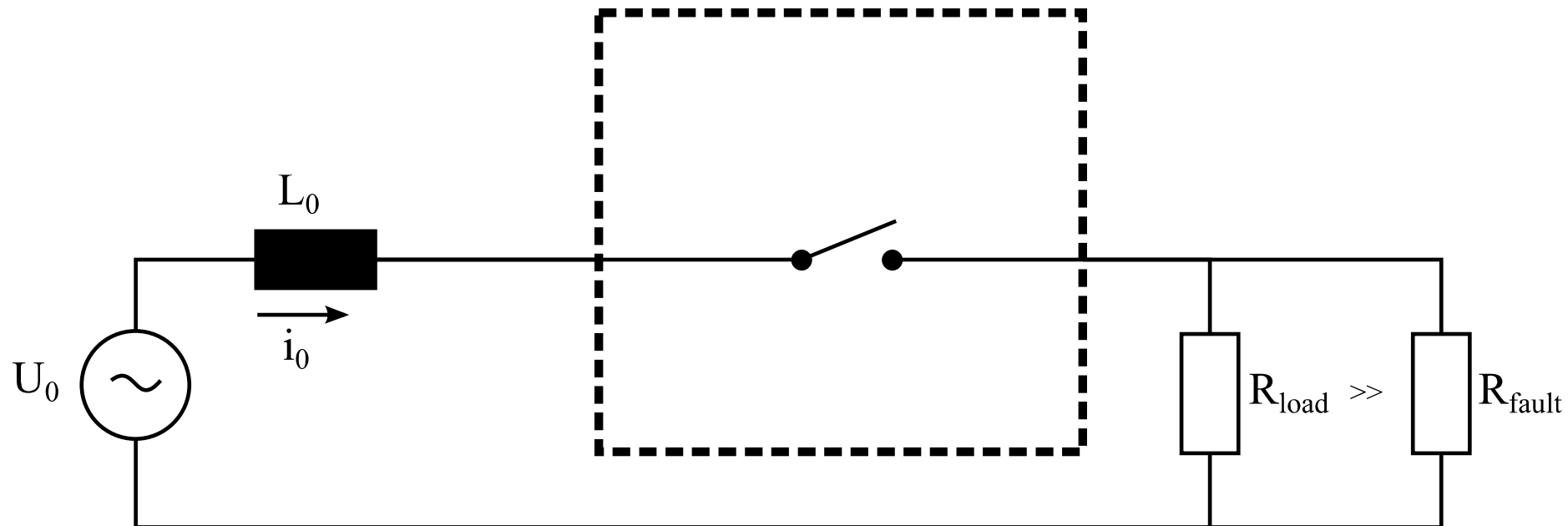
[own work]

Switching (fault) currents in AC



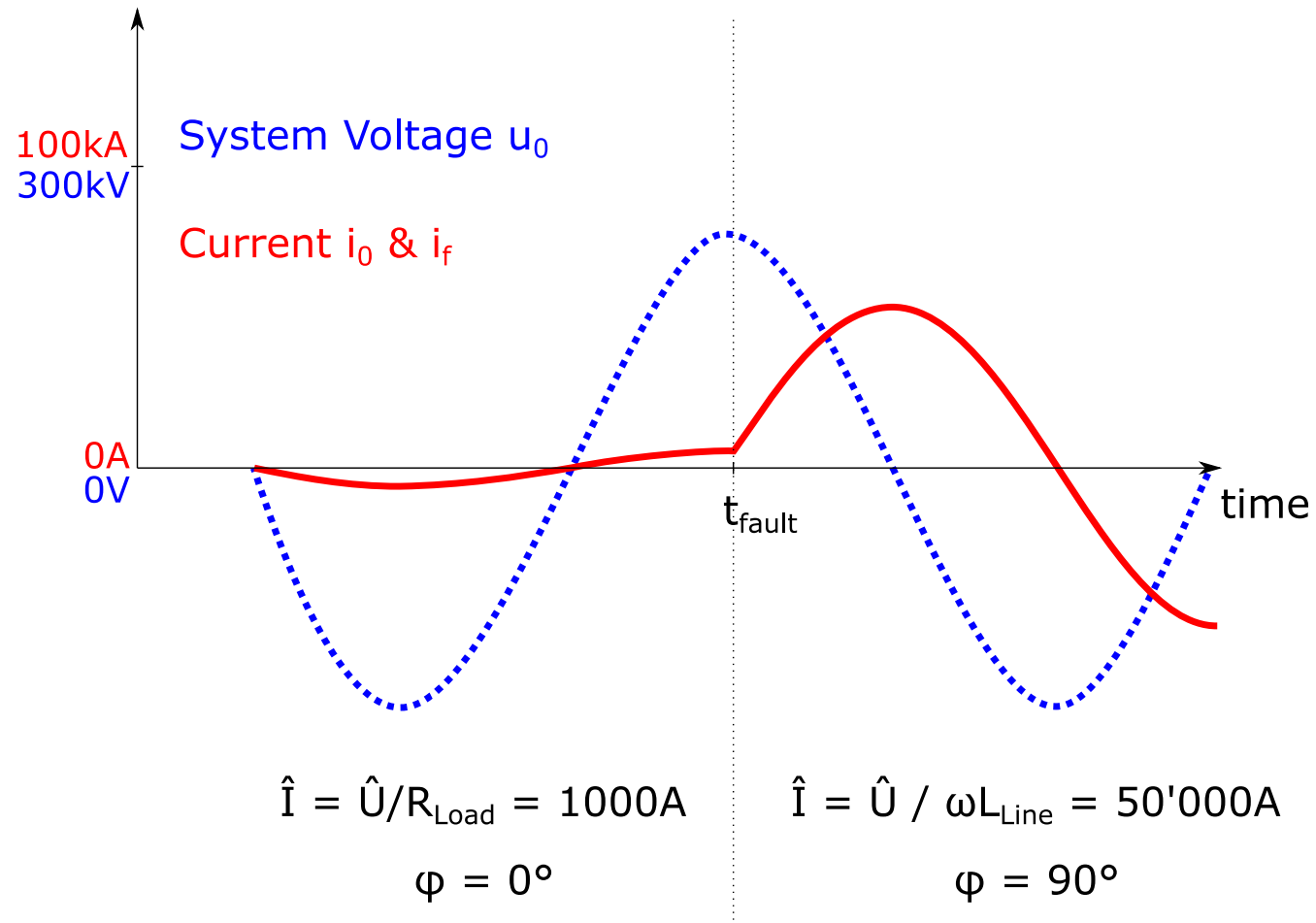
[own work]

Switching (fault) currents in AC



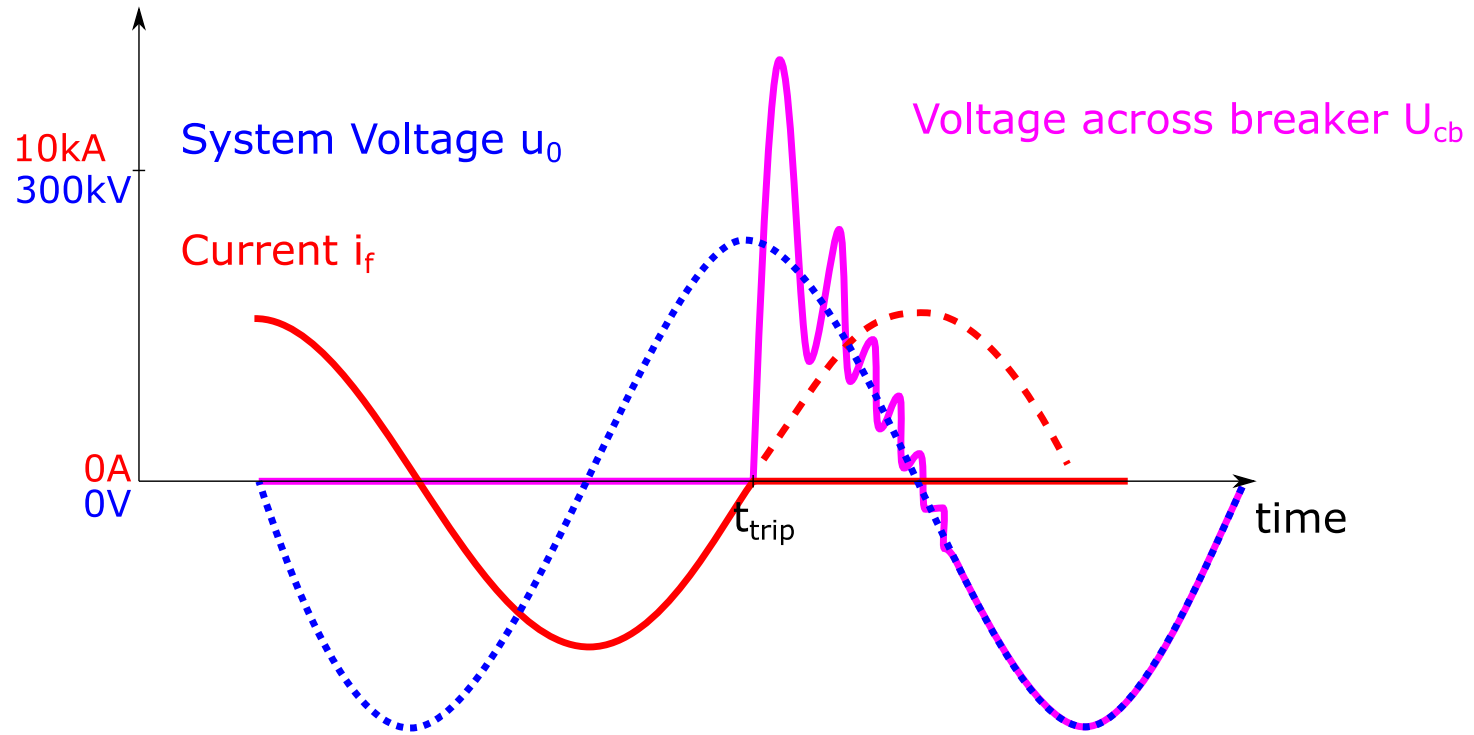
[own work]

AC fault current dominated by line inductance



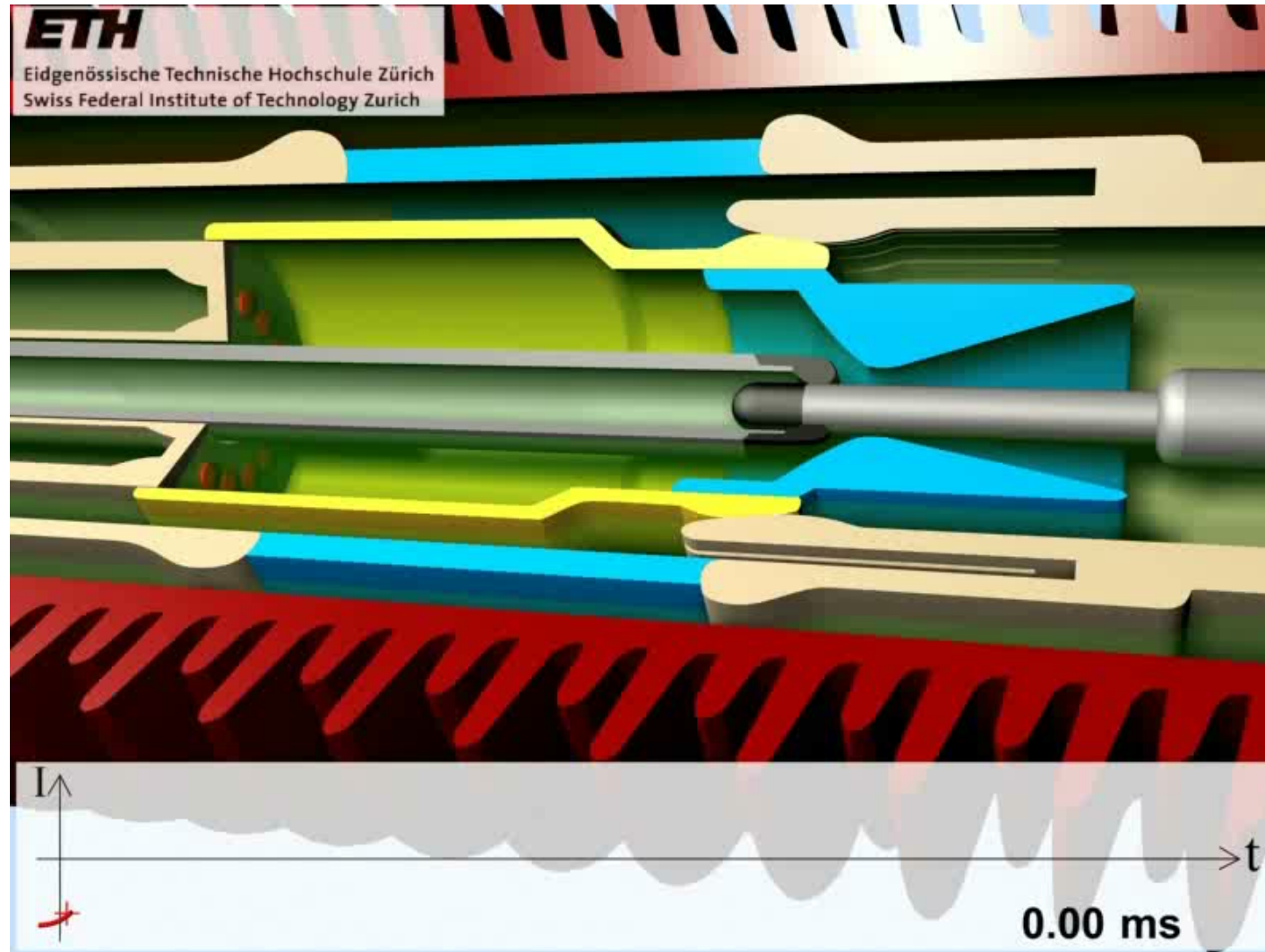
[own work]

There are natural current zero crossings every 10ms → stop there



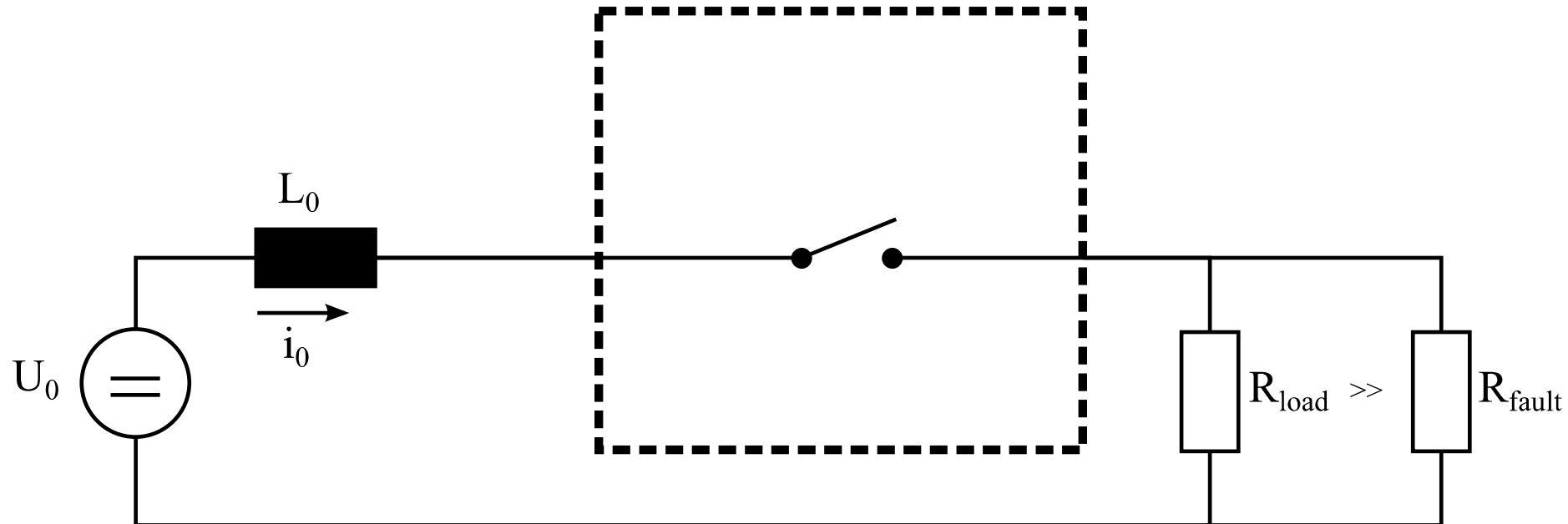
[own work]

AC-Solution: Gas circuit breakers



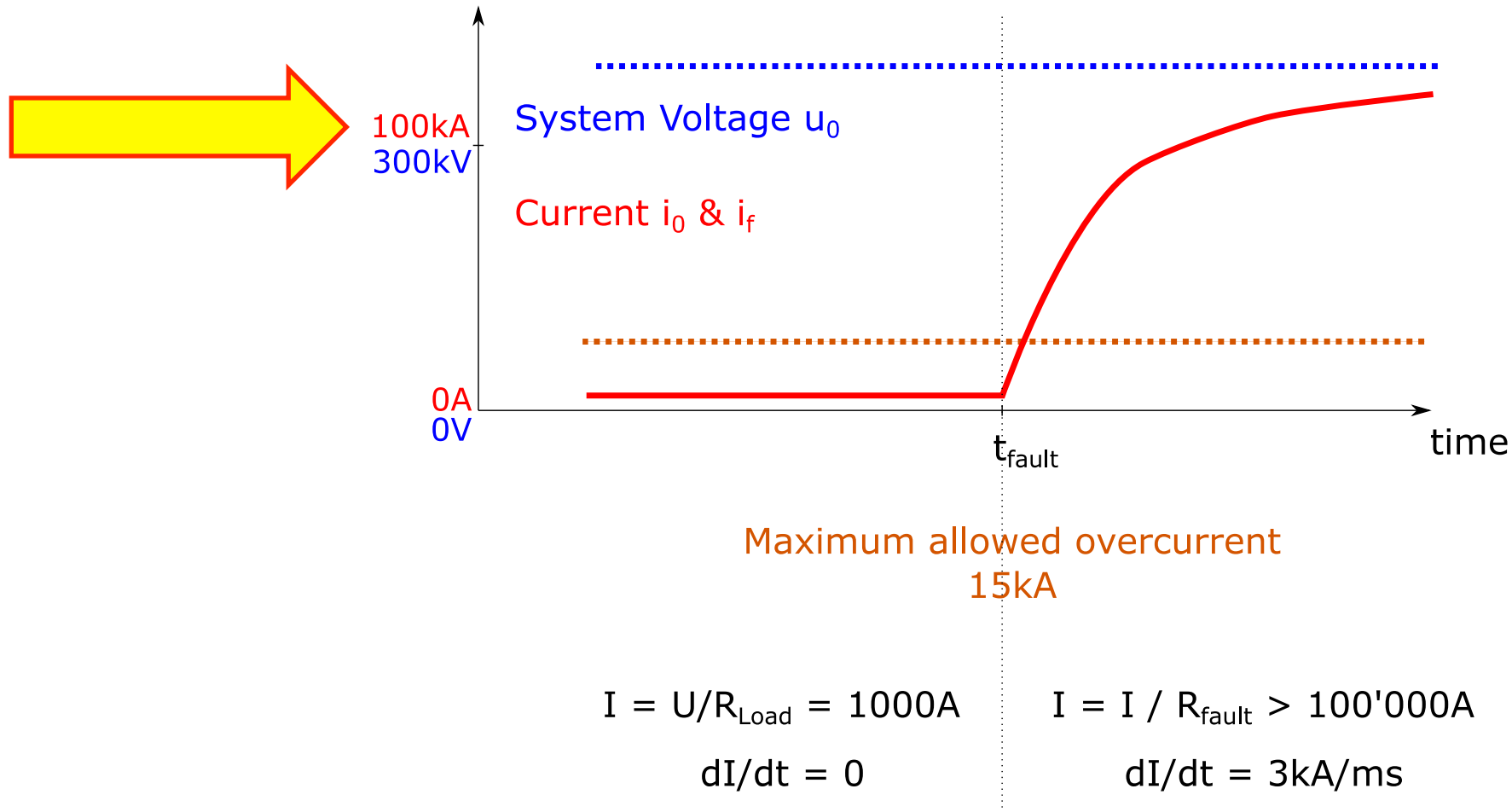
[hvl.ee.ethz.ch]

But in DC, the current does not go to zero by itself



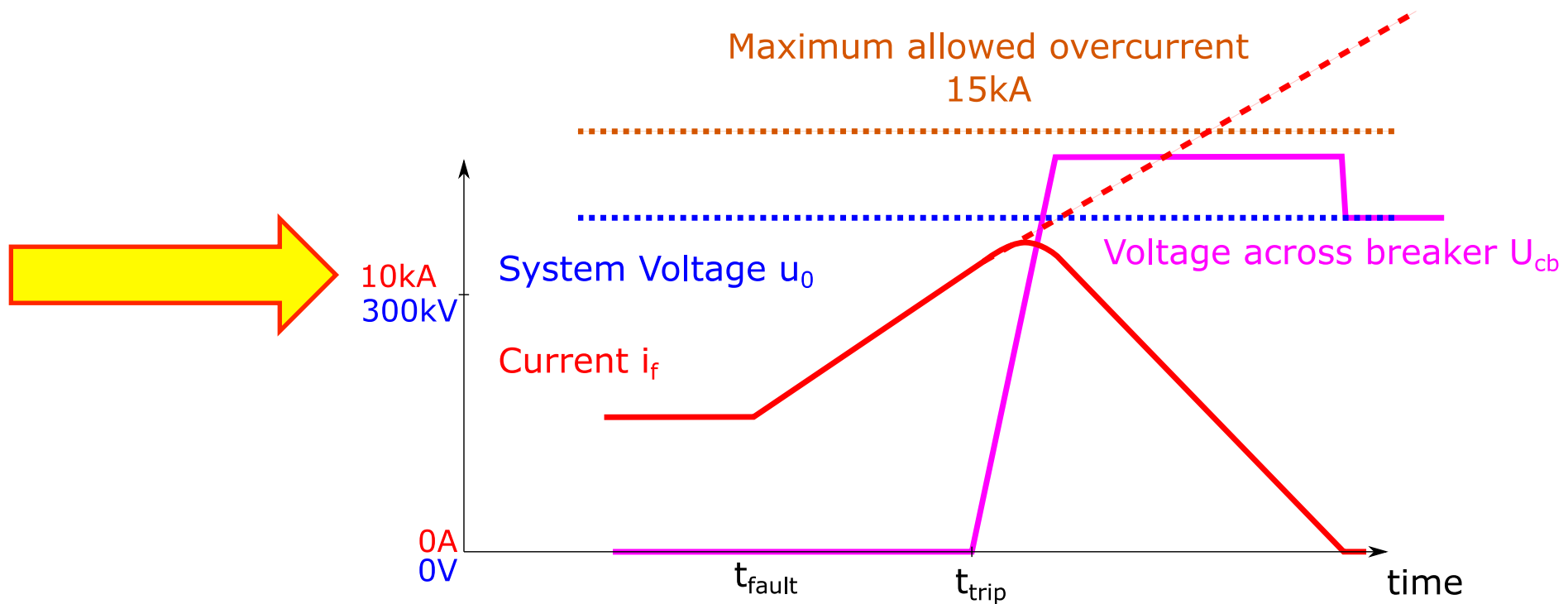
[own work]

DC fault current needs to be cleared in transient phase



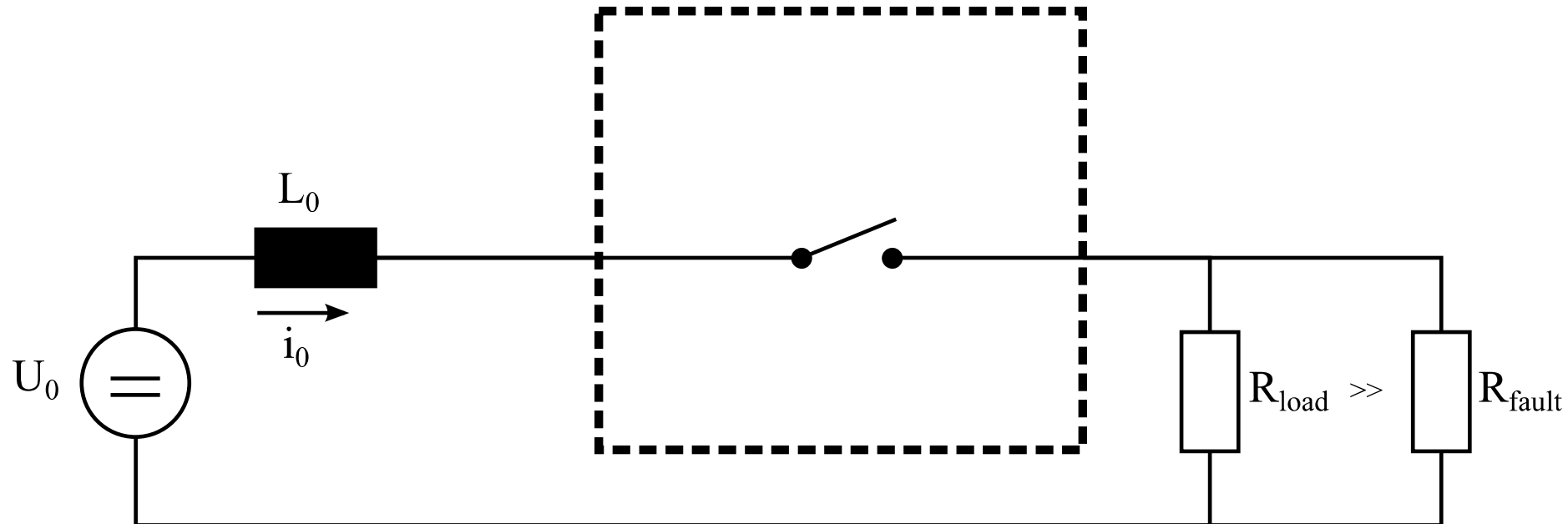
[own work]

DC breakers need to create countervoltage to stop current



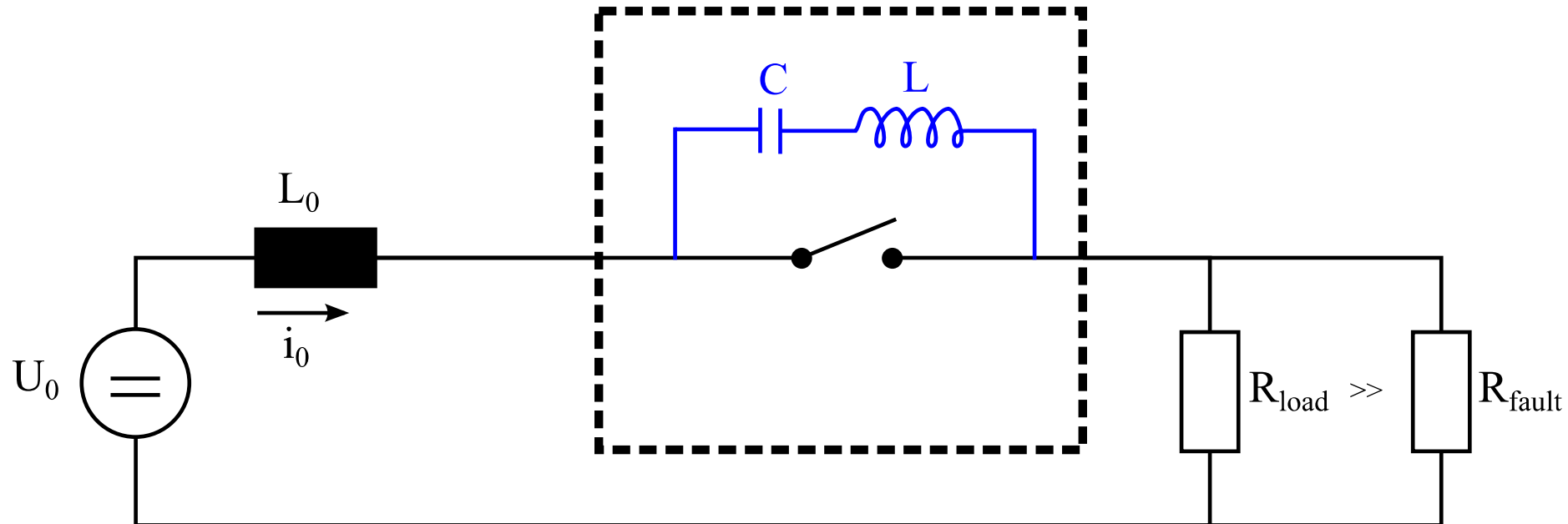
[own work]

Our AC gas circuit breaker cannot provide countervoltage



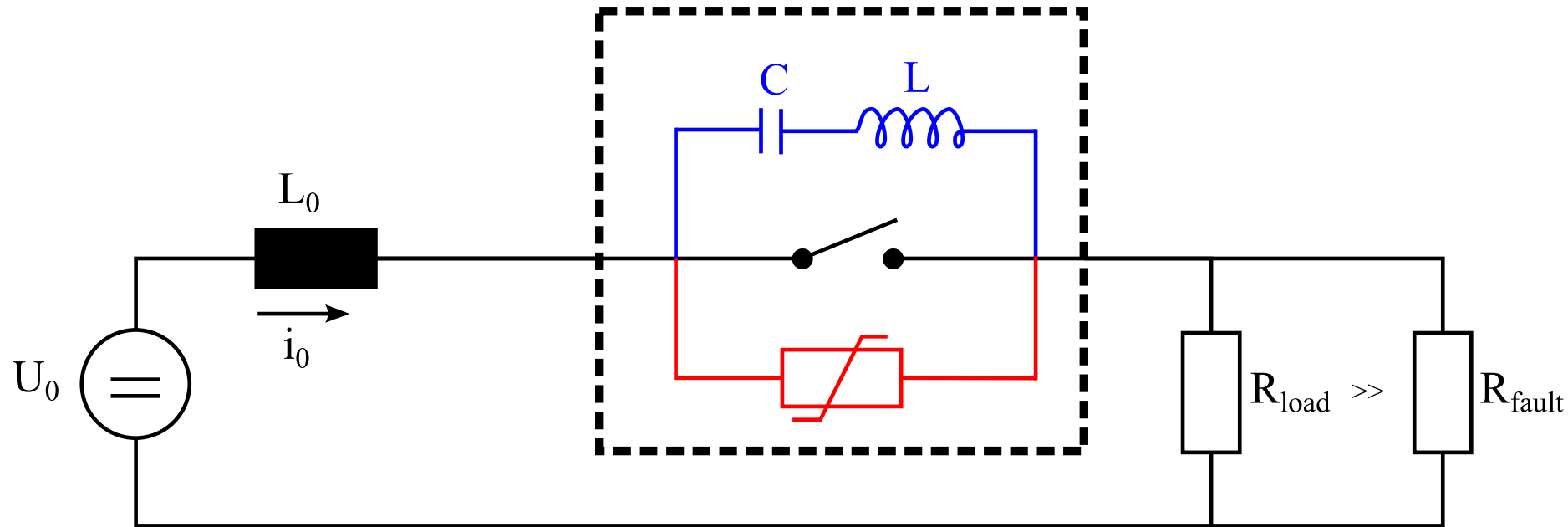
[own work]

Maybe we can use gas CBs in a clever way



[own work]

First commutate the current, then absorb the remaining Energy



Commutation path

Nominal current path

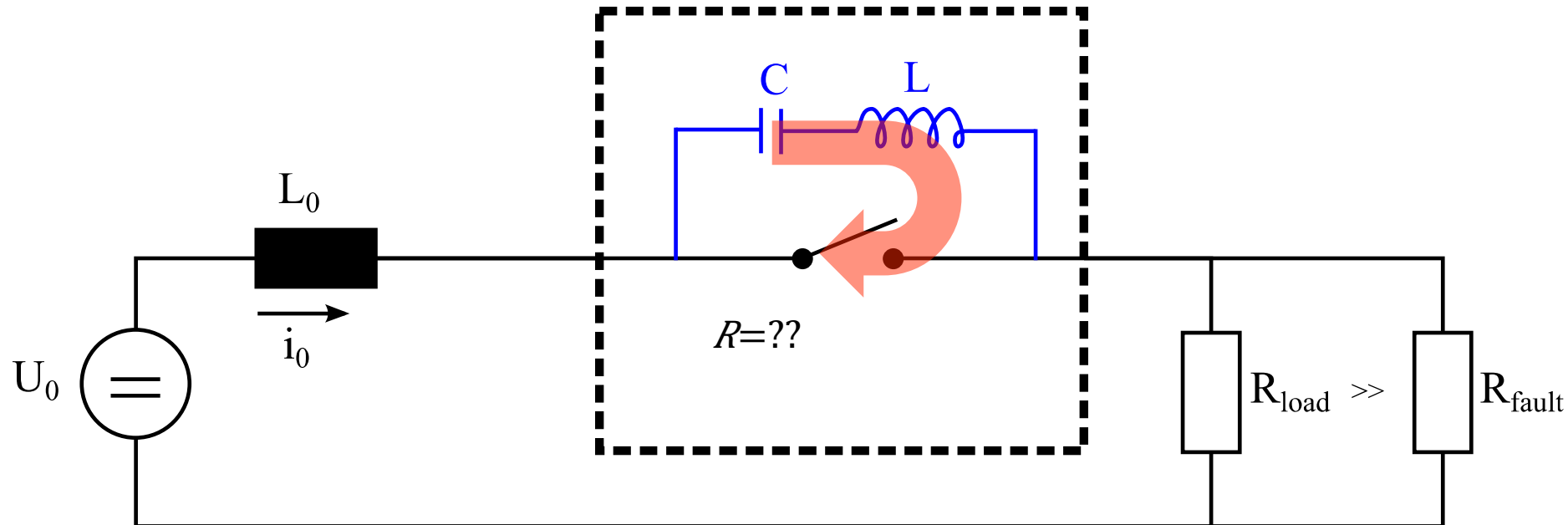
Energy absorption path

[own work]

To commute: Lets repeat LC-circuit theory

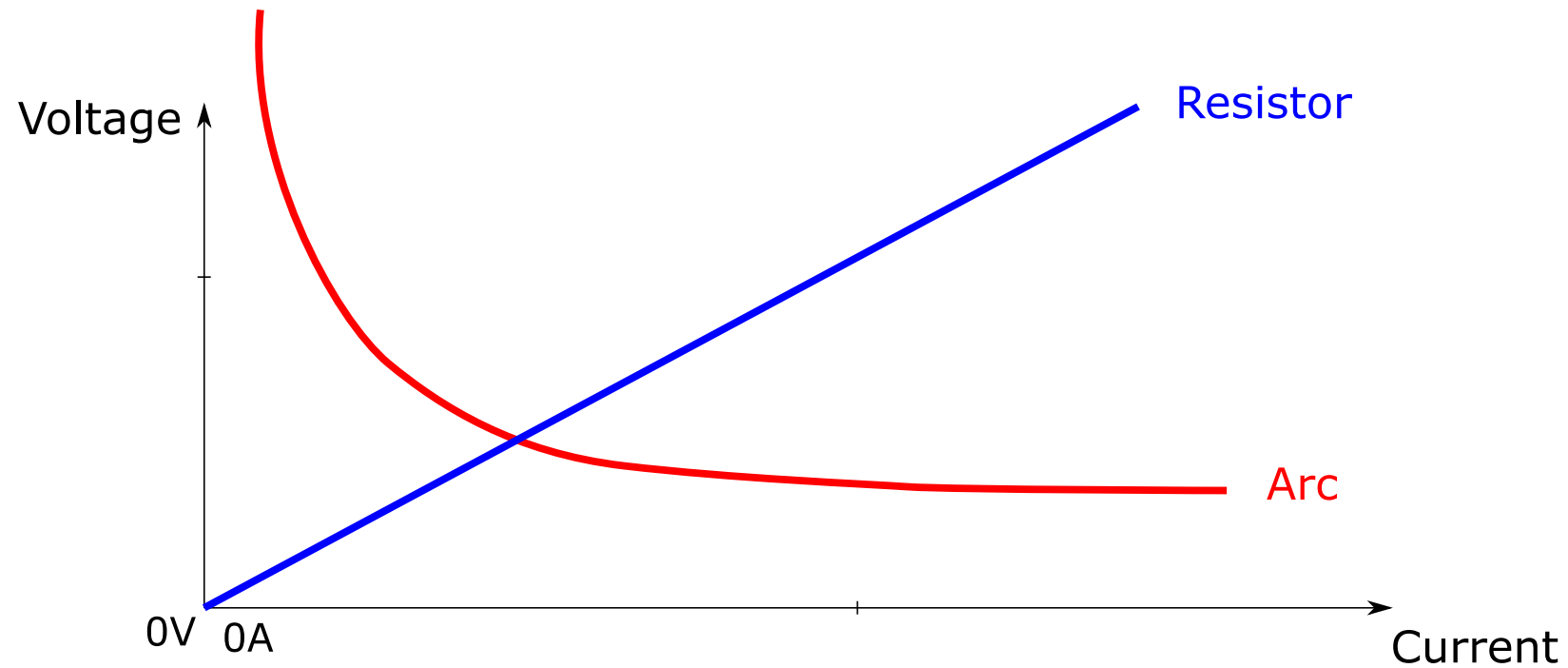
$$\omega \ll \omega_0 = 1/\sqrt{LC}$$

$$\delta = R/2L$$



[own work]

Arcs are wierd, not resistive at all



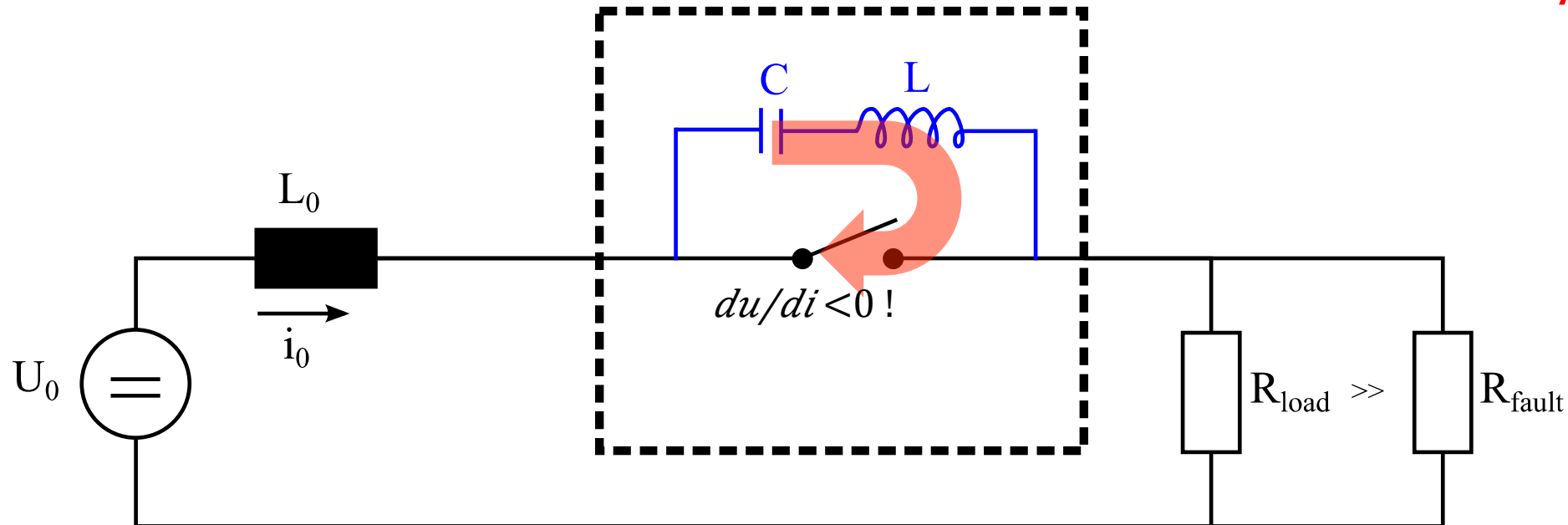
[own work]

We can generate a current zero crossing passively!

$$\omega \downarrow 0 = 1/\sqrt{LC}$$

$$\delta = du/di \cdot 1/2L < 0$$

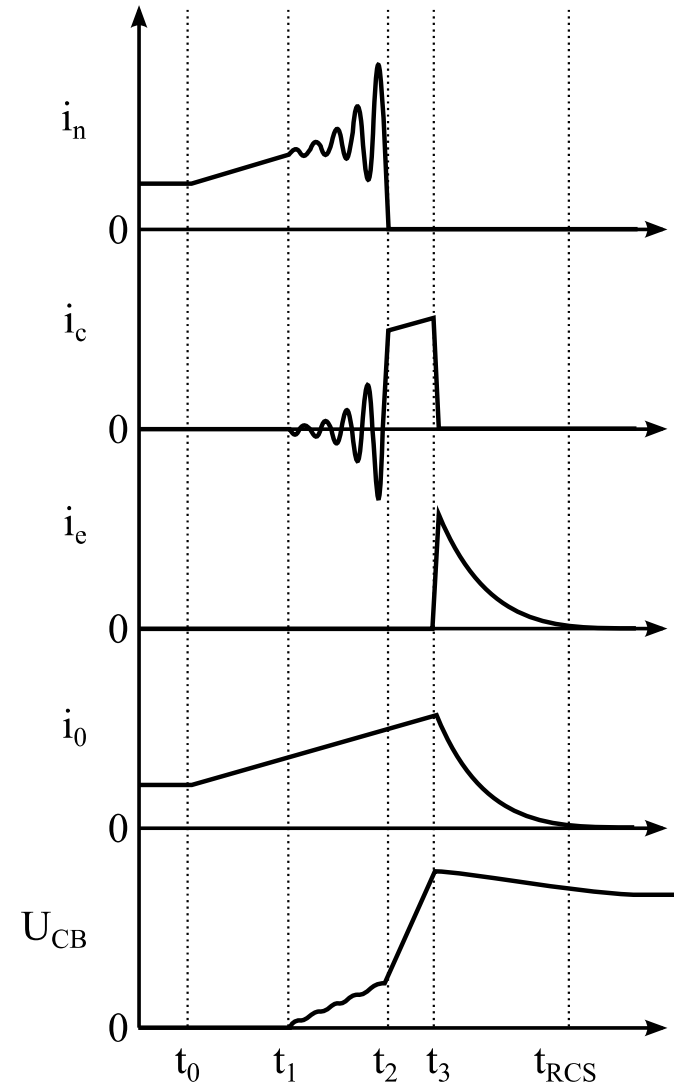
Negative Damping
= Amplification!



[own work]

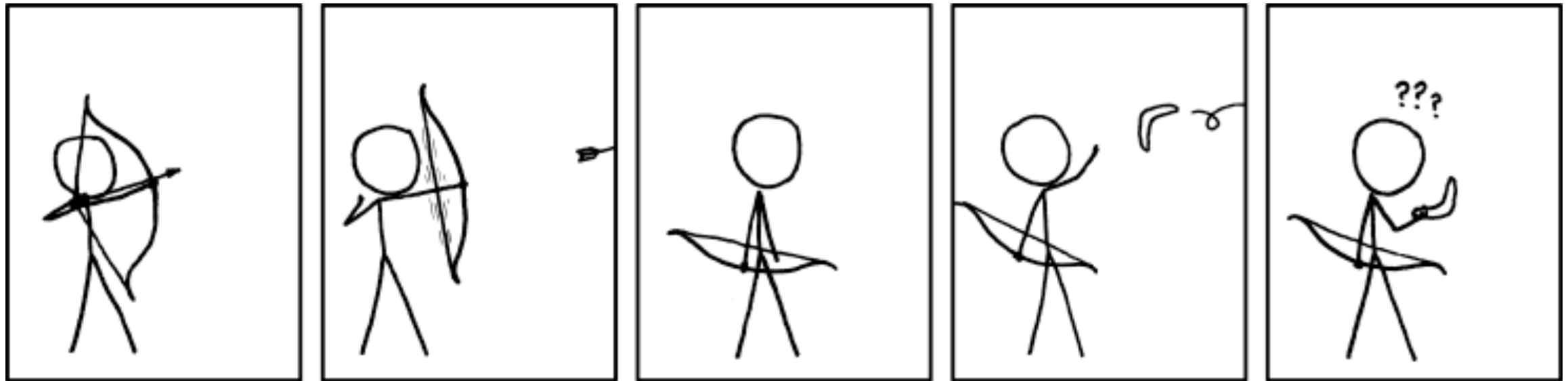
After current zero in the gas breaker, the grid recovers

- t_0 – fault
- t_1 – open gas breaker & start oscillation
- t_2 – current zero in breaker
- t_3 – capacitor charged up to arrester voltage
- t_{RCS} – current is zero, auxillary switch opens



[sorry, no source]

**Now, we have everything to interrupt.
Are we done now?**

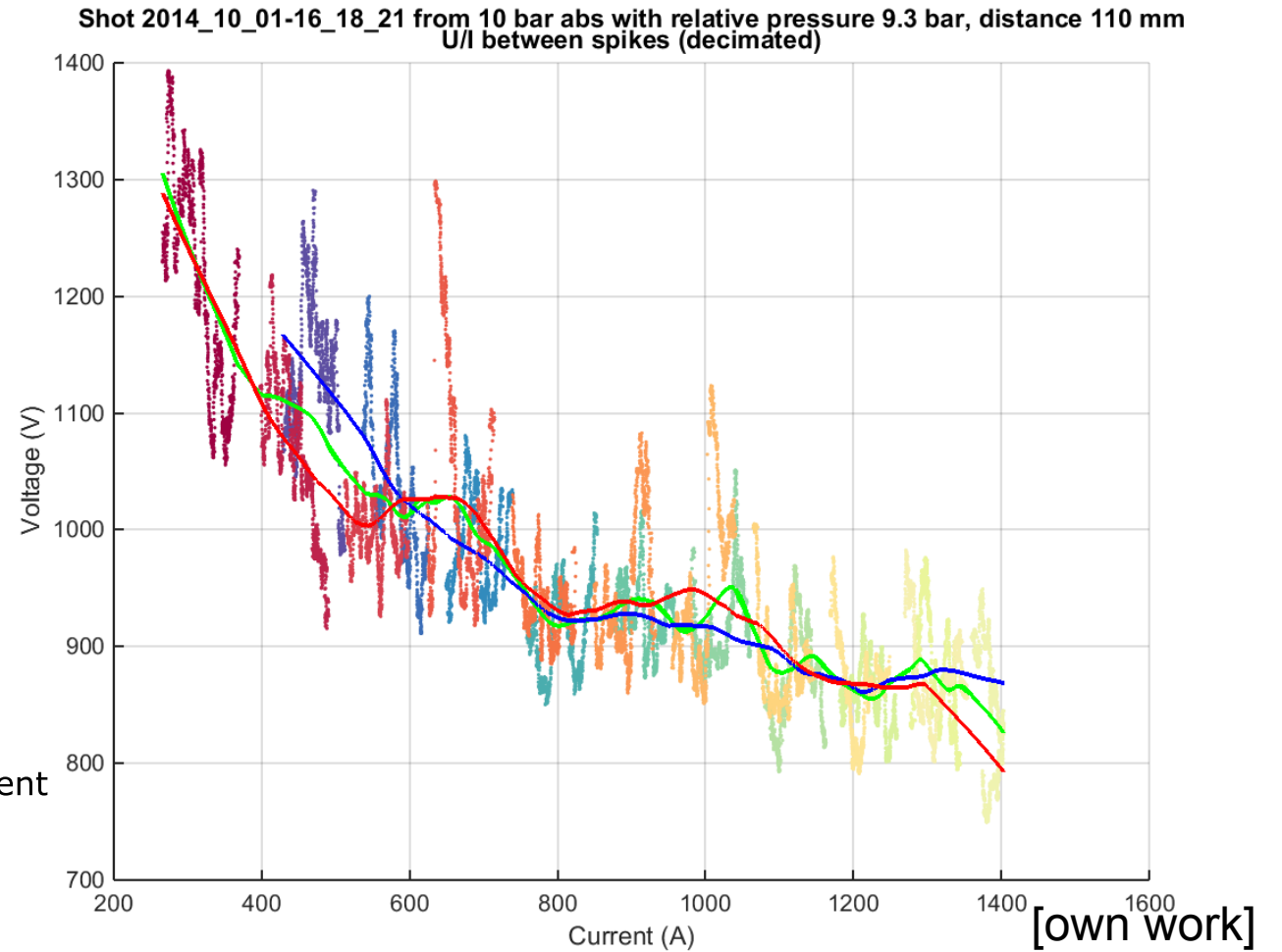
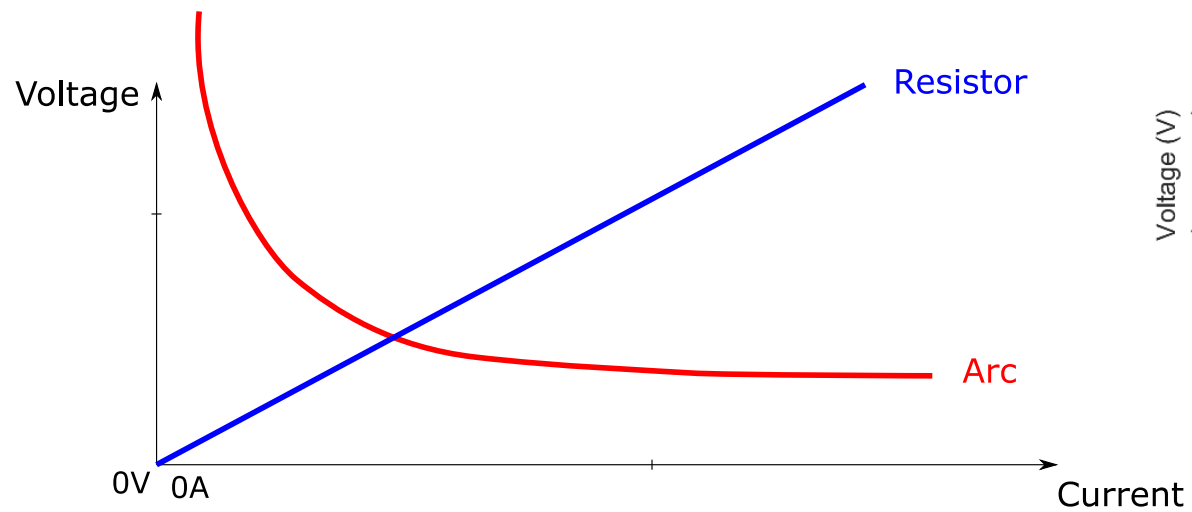


[xkcd.com]

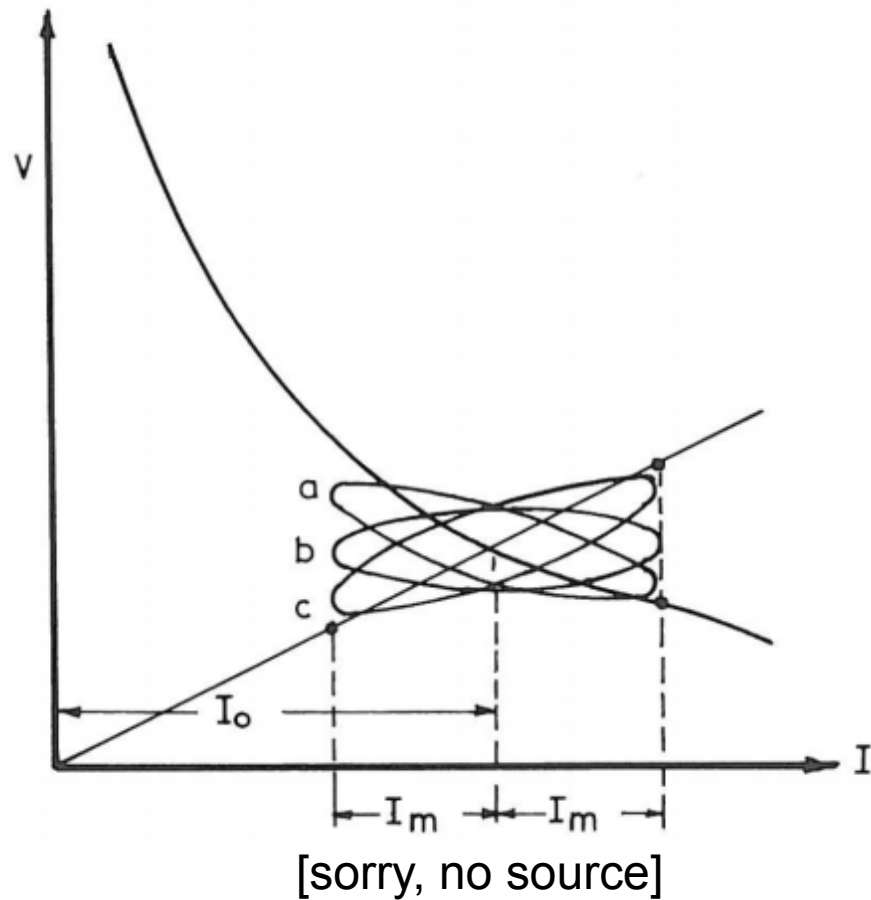
Passive Oscillation Concept not new, but it is not optimized

- Improving the arc characteristics
 - Decreases time of commutation
 - Increases maximum current that can be commutated
 - Decreases footprint inside substation
(if L&C can be reduced)
 - Decreases cost
(if L&C can be reduced)

And the reality is not ideal



The arc cannot react instantly

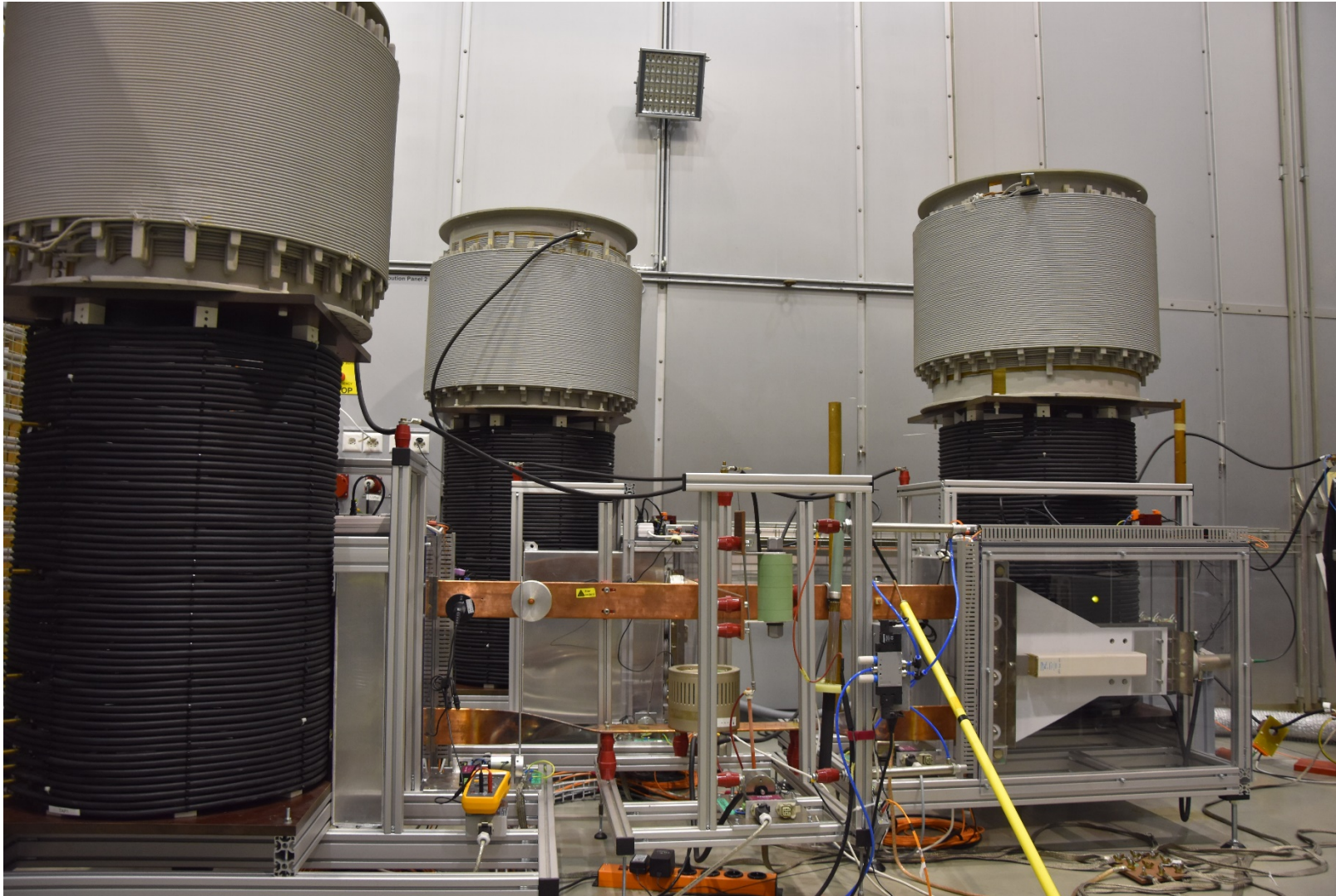


- a: low frequency
- b: medium frequency
- c: high frequency

- Definition of „high“ depends on dynamic arc time constant τ

- The lower τ , the higher f we can use
 → can break faster.

We have a sophisticated current source



3 Modules

1kA current each

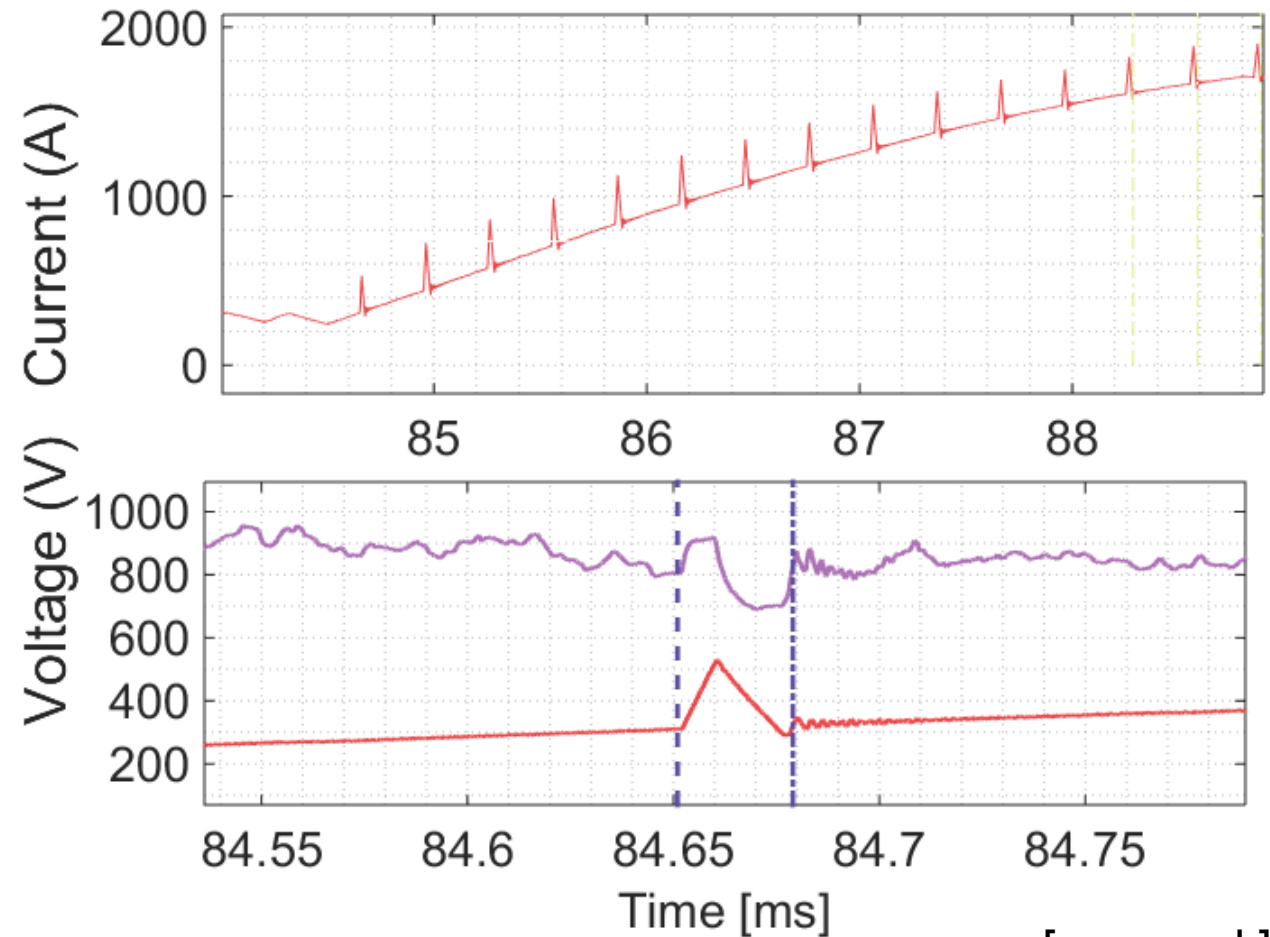
3kV maximum voltage

Flexible current waveform

[own work]

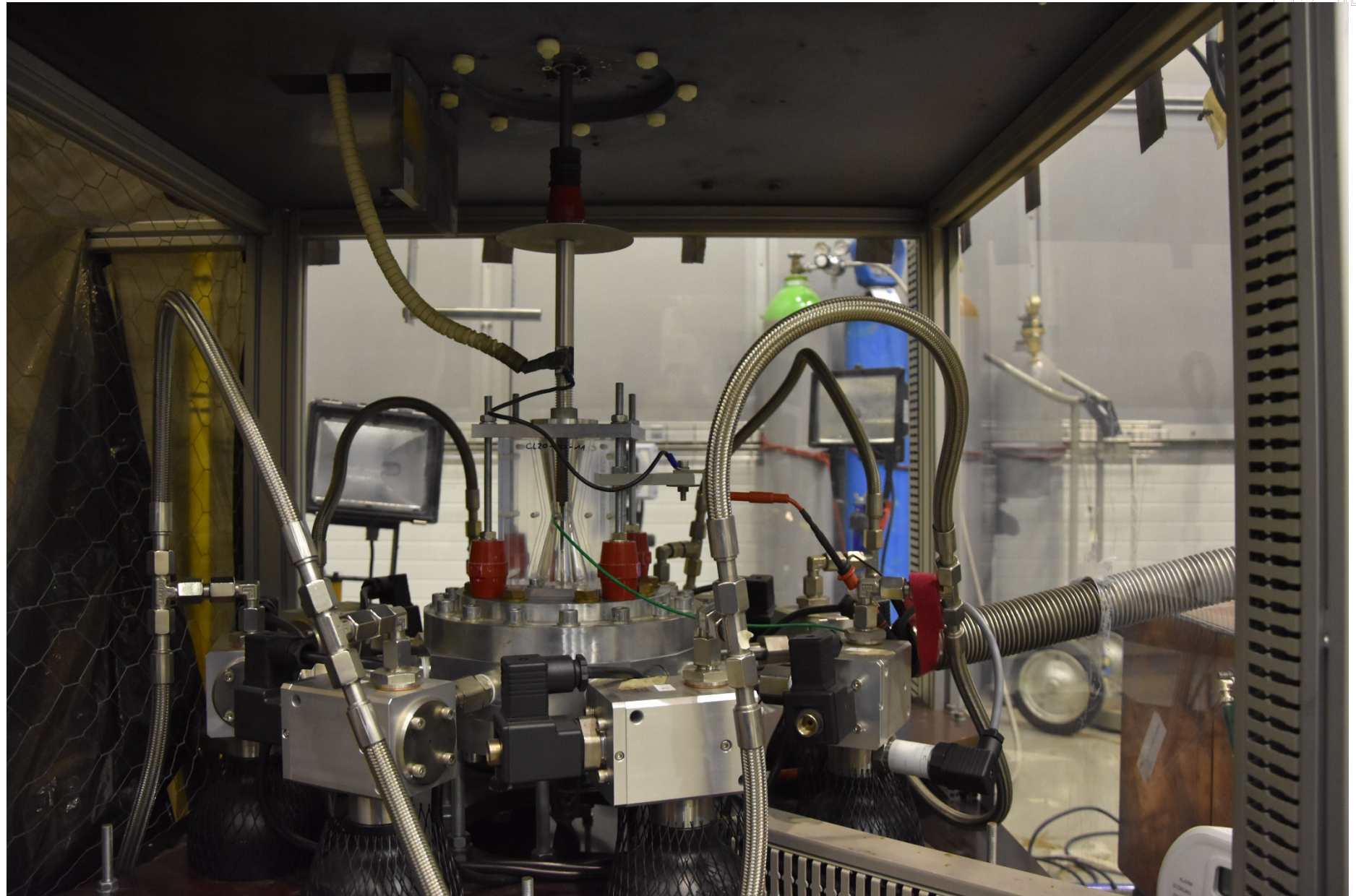
We have a sophisticated current source

- Slow current ramp
→ determine static $u(i)$
- Fast „spikes“ ($\sim 10\mu\text{s}$ rising/falling)
→ determine dynamic τ



[own work]

Lab Setup



[own work]

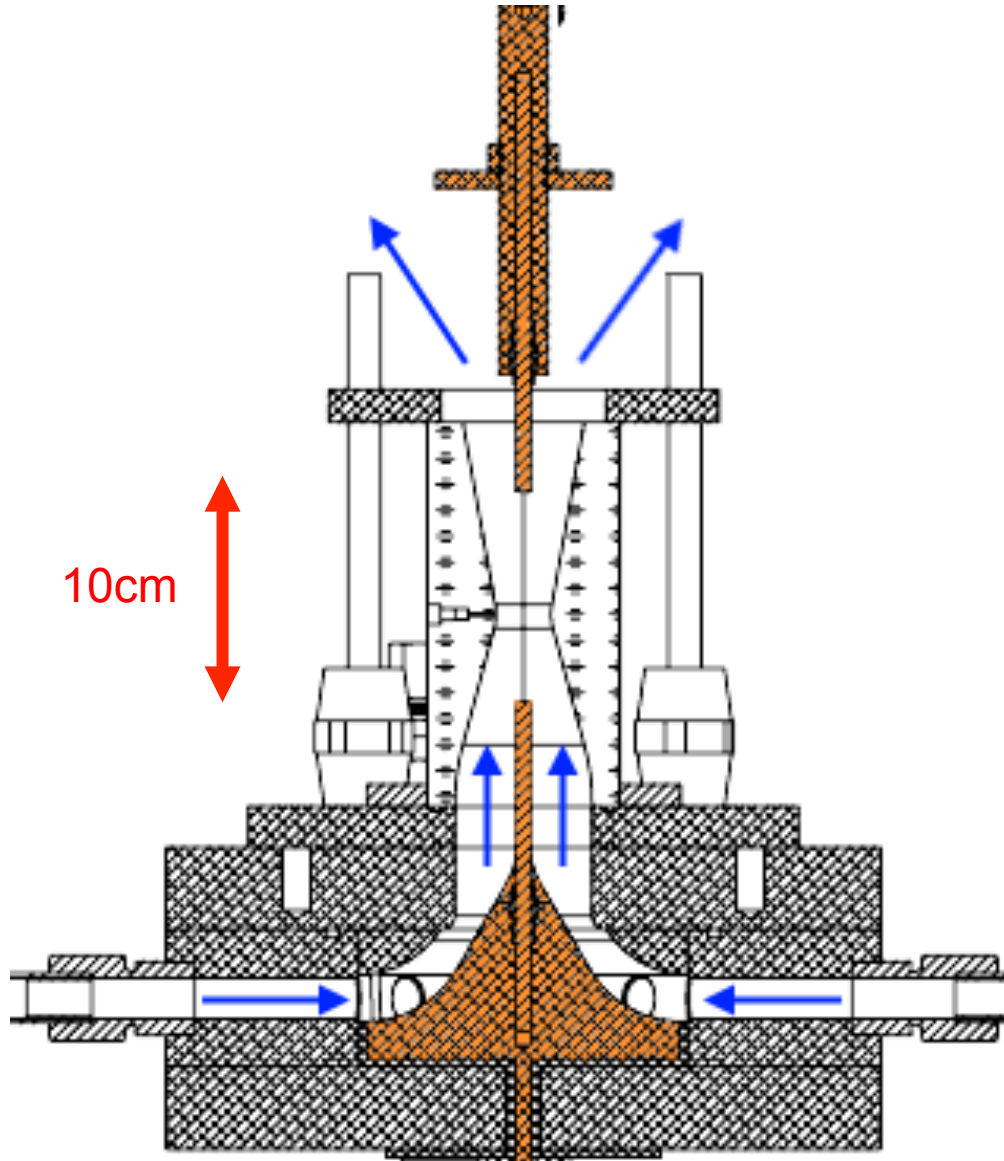
There are many many free parameters...

- Gas type
- Gas pressure
- Wall material (ablation)
- Nozzle shape (determines speed, density etc)
- Contact position
- Contact material (vaporizes)
- ...

... and processes

- supersonic flow
- 1-5 MW energy input
- radiative wall ablation
- turbulent mixing of „cold“ ($<1000\text{K}$) gas with
- $>10000\text{K}$ plasma
- everything is over after a few ms
- ...

Lab Setup



- Adjustable contacts
- Nozzle easy to change
- Gas flow easily controllable (0-20bar)

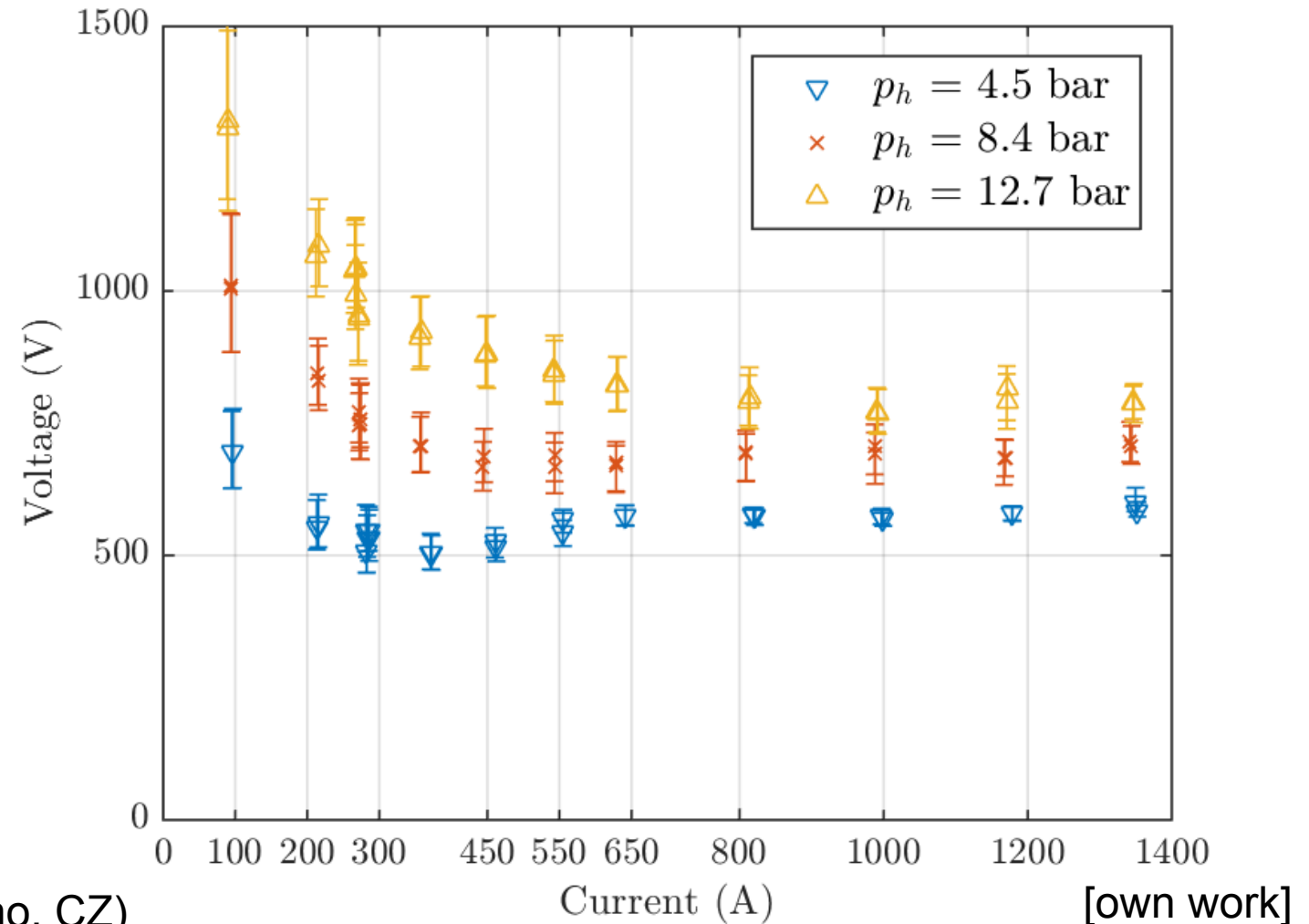
- Measurement equipment
 - Current
 - Voltage
 - Pressure
 - Ablation (weighing)
 - Highspeed camera

[Miriam Vonesch]

[own work]

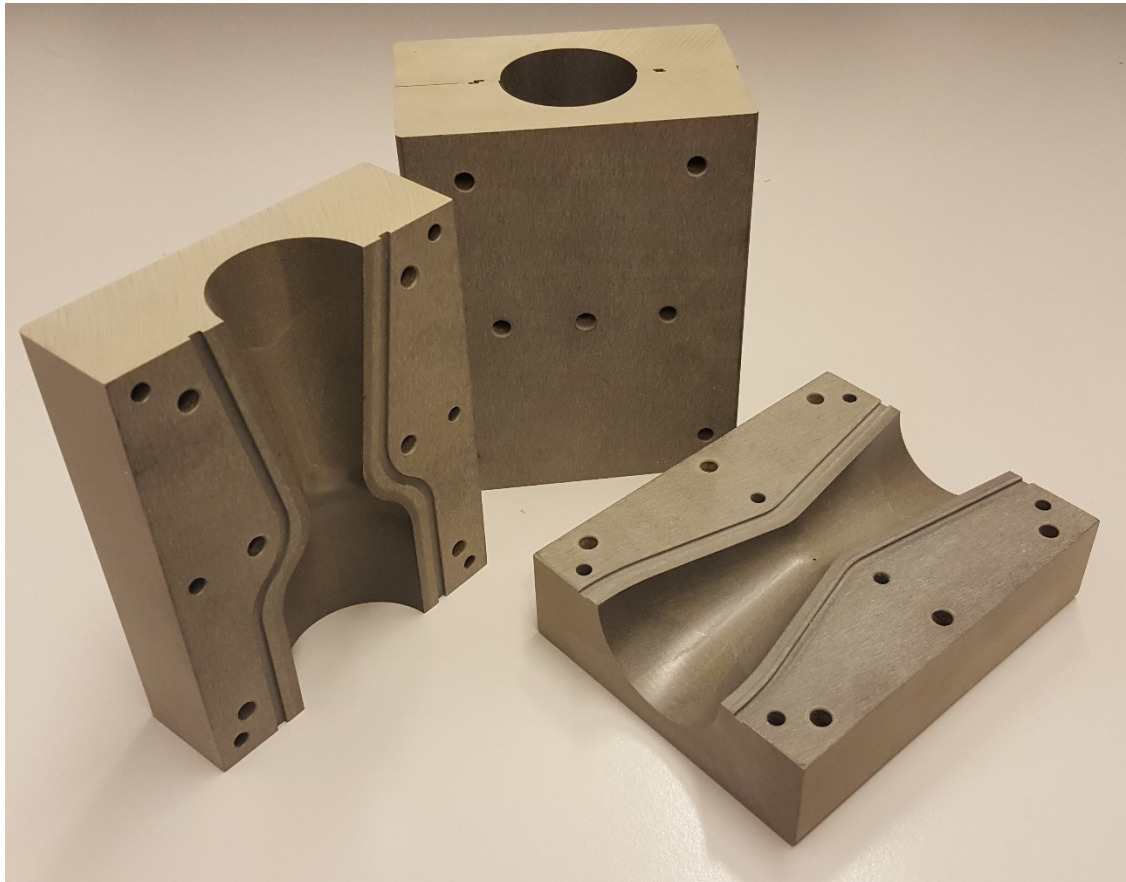
Now we have all the tools together, lets look at results

- More Pressure = „better“ $u(i)$
- More Ablation = „worse“ $u(i)$



[1]: Bort, Franck (presented at FSO 2017, Brno, CZ)
Influence of Ablation on Differential Arc Resistance

Nozzle ablation measurements



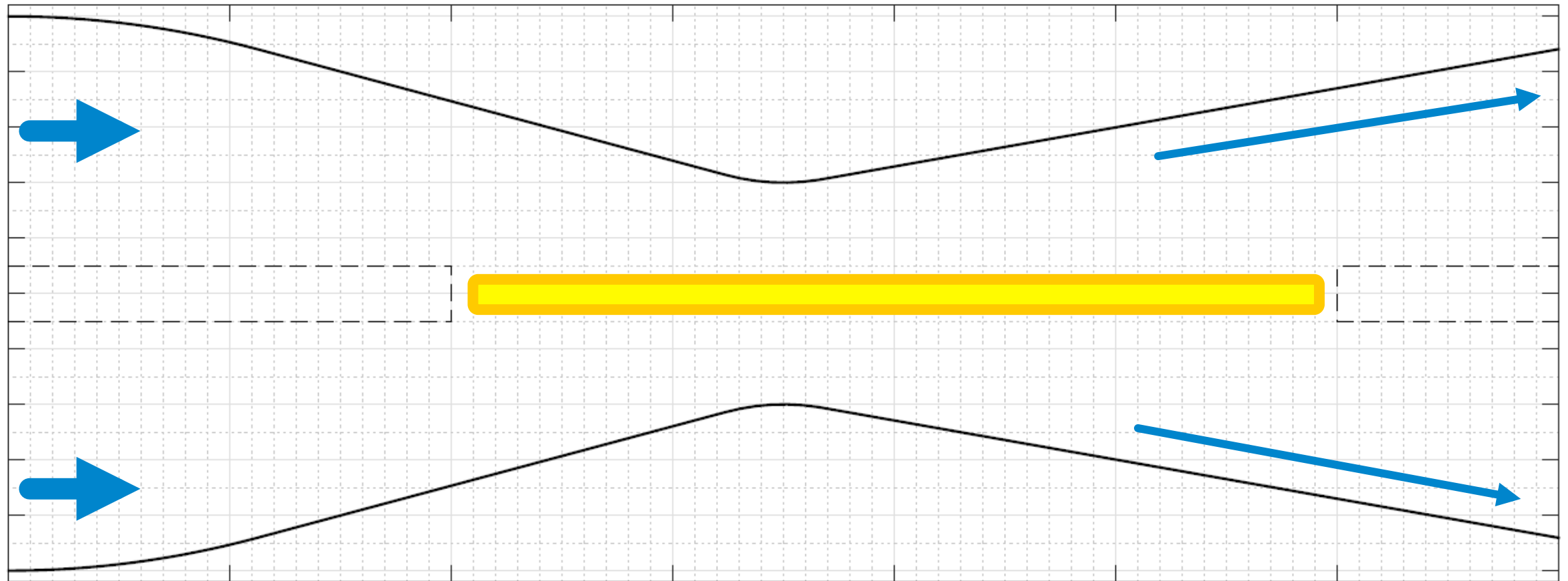
[Miriam Vonesch]
[own work]

Arc voltage is a strong function of axial position

10bar, Mach < 0.2
35mm

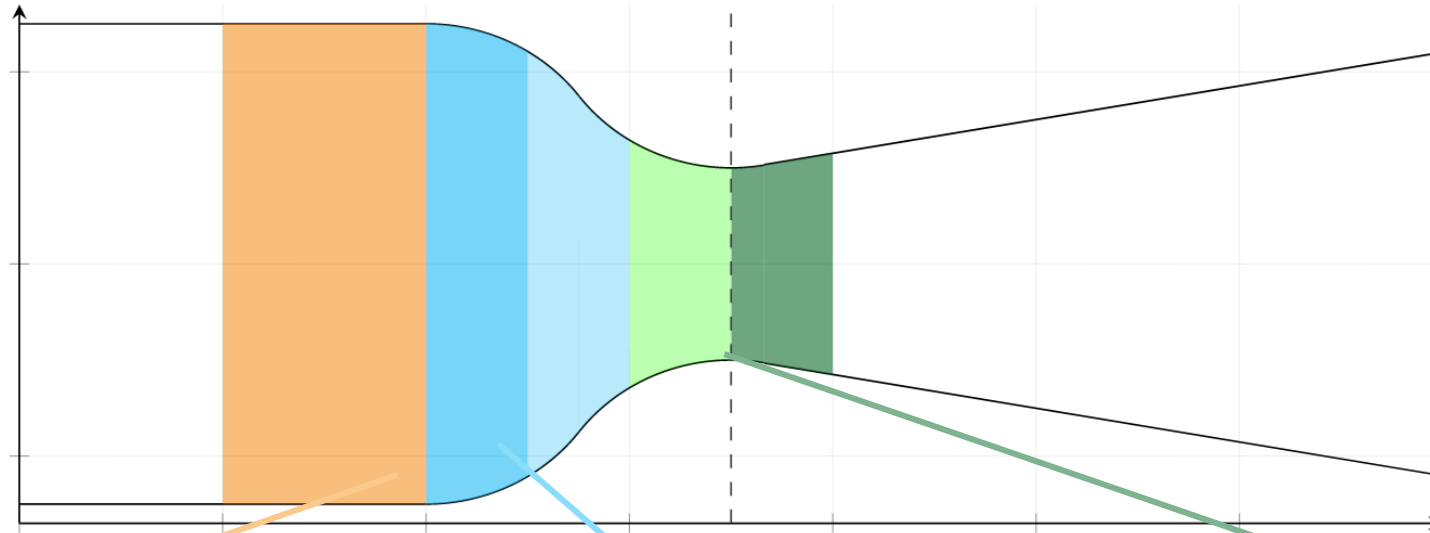
5bar, Mach 1
105mm

< 1bar, Mach > 2
175mm

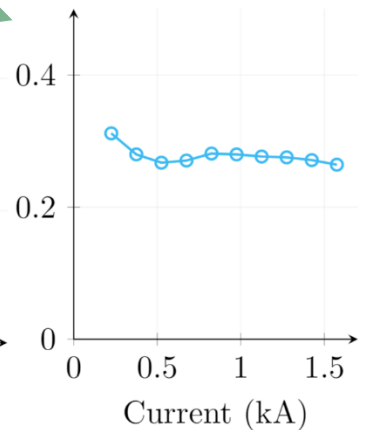
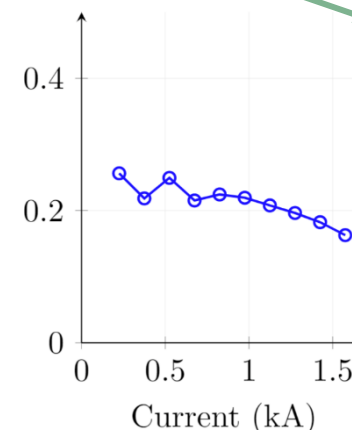
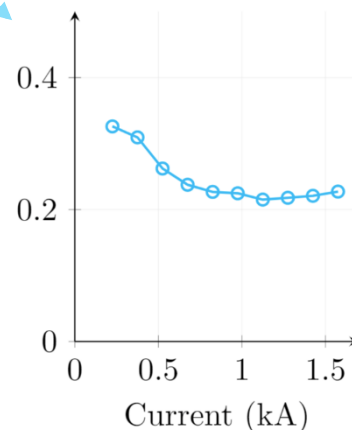
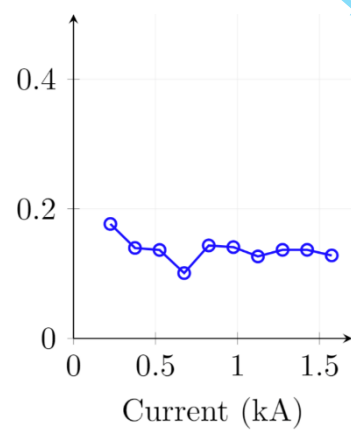
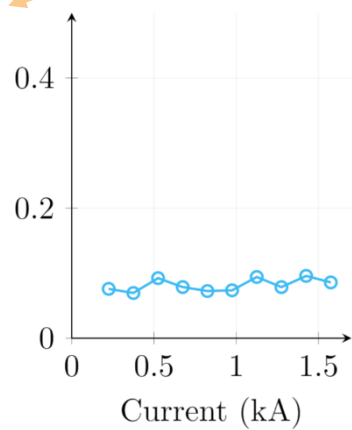
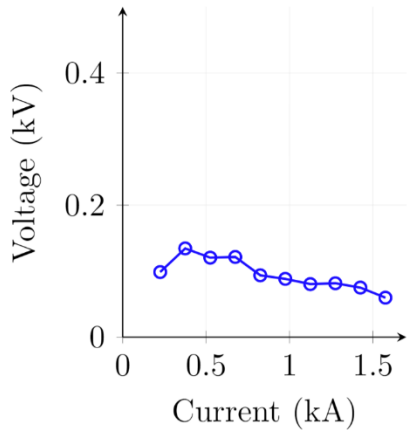


[own work]

Determining where the “good” part of the voltage is created



[Miriam Vonesch]
[own work]



Conclusion

- There is still much to do and to understand in 40-year old equipment
- We will see if we can really get fast enough
- (Hightspeed cameras are awesome)

How to switch off high voltage DC current without using semiconductors

Questions?

Contact Information:
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Add-on

- Although not following perfectly, I tried to follow the advice of this nice talk about good slides
- <https://www.youtube.com/watch?v=meBXuTIPJQk>